













TS3 Webinar on "Hybrid Energy Networks"

Integrating district heating and cooling networks with the electricity and gas grid

Tuesday, 27th April 2021, 9:00 to 17:00 (CET)

A side event of the Mission Innovation Austria Online Conference

https://missioninnovationaustriaweek.at/

Contact: Ralf-Roman Schmidt (AIT); ralf-roman.schmidt@ait.ac.at

This Webinar is held in the framework of the international cooperation program IEA DHC Annex TS3 "Hybrid Energy Networks". More information at http://www.iea-dhc.org/the-research/annexes/2017-2020-annex-ts3-draft.html. The Austrian participation in the IEA DHC Annex TS3 is financed by the Federal Ministry for Climate Action, Environment, Energy, Mobility, Innovation and Technology (BMK)

Federal Ministry
Republic of Austria
Climate Action, Environment,
Energy, Mobility,
Innovation and Technology























TS3 Webinar on "Hybrid Energy Networks"

Block III: country-based constraints and synergies on a national level

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Federal Ministry
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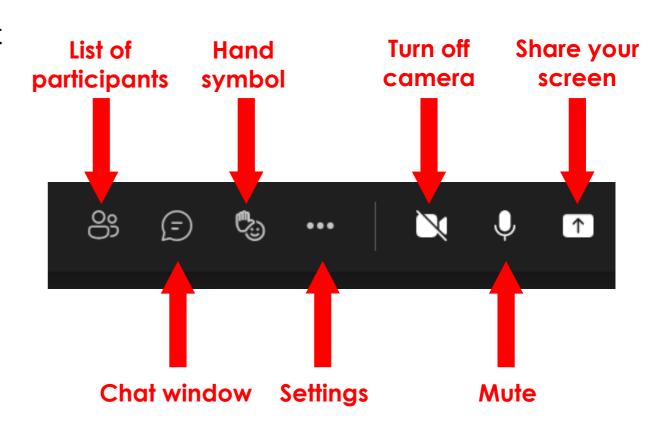






Webinar Etiquette

- The microphone should be muted by default
- Requests to speak are reported via the hand symbol
- Please state your name and institution before you speak
- Please turn off your webcam!
 The camera can be used at short notice for spoken contributions.
- We will make a "group-photo" at the end of each block





IEA DHC Annex TS3: Hybrid Energy Networks

- Aim: To promote the opportunities and to overcome the challenges for district heating and cooling networks in an integrated energy system context
- Funded through a task-sharing approach (the participants contribute resources in-kind for connecting existing national and international projects)
- Lead: Ralf-Roman Schmidt (AIT); <u>ralf-roman.schmidt@ait.ac.at</u>
- Runtime: Fall 2017 March 2022
- Expected results: An assessment of suitable technologies and concepts; country reports;
 collection and assessment of international case studies; a review of existing methods and tools; best practice guidelines; a final guidebook
- More information at https://www.iea-dhc.org/the-research/annexes/2017-2021-annex-ts3-draft



Agenda

Time	Item
09:15 – 11:00 CET	Block I – Integrated district heating and cooling networks: introduction and best practices
11:15 – 12:45 CET	Block II – Barriers, trends and solutions for the creation of an integrated energy market
13:30 – 15:00 CET	Block III – country-based constraints and synergies on a national level
15:30 – 17:00 CET	Block IV – handling the complexity: Advanced tools and methods for planning and operation



Agenda Block III - country-based constraints and synergies on a national level

13:15	Testing of technical connections
13:30	Welcome and introduction into the webinar (Ralf-Roman Schmidt, AIT)
	Overview of concepts and technologies for hybrid energy networks (Peter
	Sorknæs, Aalborg University)
	 Discussion of country-based constraints and synergies in parallel groups – main language will be English, but some discussion in the native language are possible Austria (hosted by Ralf-Roman Schmidt, AIT) including presentations on the flexibility demand of the Austria electricity system (Demet Suna, AIT) and the evaluation of efficient heat supply options for Austria (Lukas Kranzl, TU Wien)
	 Denmark (hosted by Peter Sorknæs, Aalborg University) Germany (hosted by Dennis Cronbach, Fraunhofer IEE)
	 Sweden (hosted by Inger-Lise Svensson, RISE)
	 United Kingdom (hosted by Anton Ianakiev NTU)
	 European and international rooms (no moderation)
	Summary of country-based discussion (each group moderator)
15:00	End of Block III
	IEADHCICHP DISTRICT MEATING AND COULING INCLUDING CONIBINED MEAT AND POWER

Overview of concepts and technologies for hybrid energy networks (Peter Sorknæs, Aalborg University)

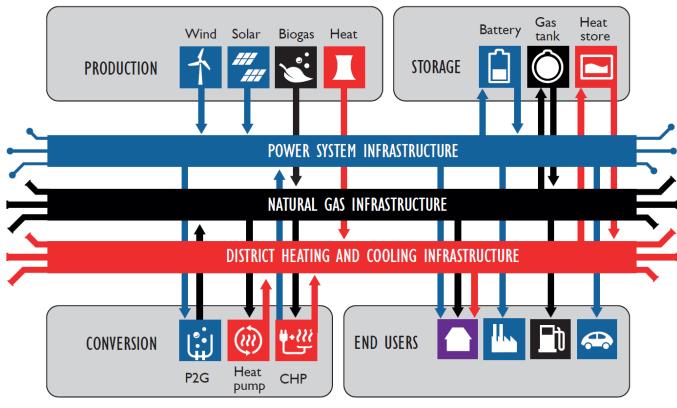


OVERVIEW OF CONCEPTS AND TECHNOLOGIES FOR HYBRID ENERGY NETWORKS

PETER SORKNÆS



Principle scheme of a possible hybrid energy network





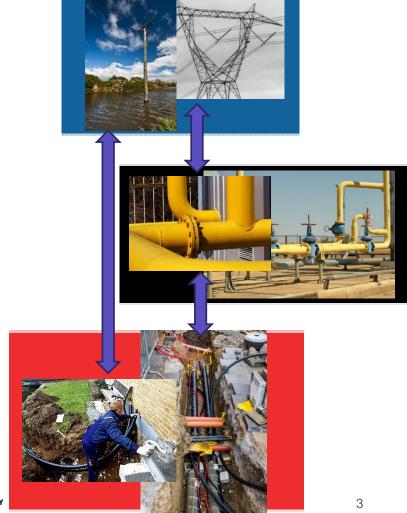
Networks

Electricity

Gas

Heating and Cooling





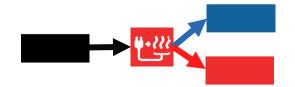
Combined heat and power (CHP) and gas-fired power stations

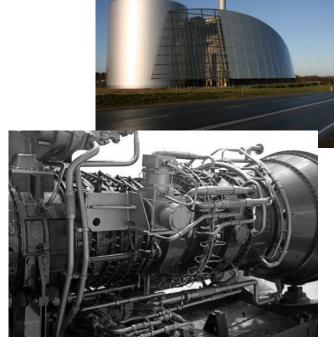
- CHP interconnects the electricity and heating networks
- When gas is used, also connects to the gas network

 Gas-fired power plants connect the gas and electricity networks









Boilers

Gas boilers



 Allows for connection from gas networks to heating networks



Electric boilers



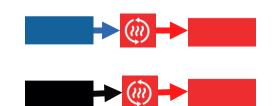
- Allows for connection from electricity to heating networks.
- High flexibility in operation allows for participation in (most) electricity system balancing





Heat pumps (electric and gas)

- Can be operated using e.g. electricity or gas
 - Studies favor electricity for renewable energy systems
- Allow for the utilization of low temperature heat sources in heating networks.
- Energy efficient conversion from power to heat (COP).
- Heat pumps can also be used for interconnecting district heating and district cooling networks.

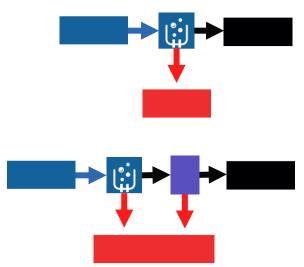






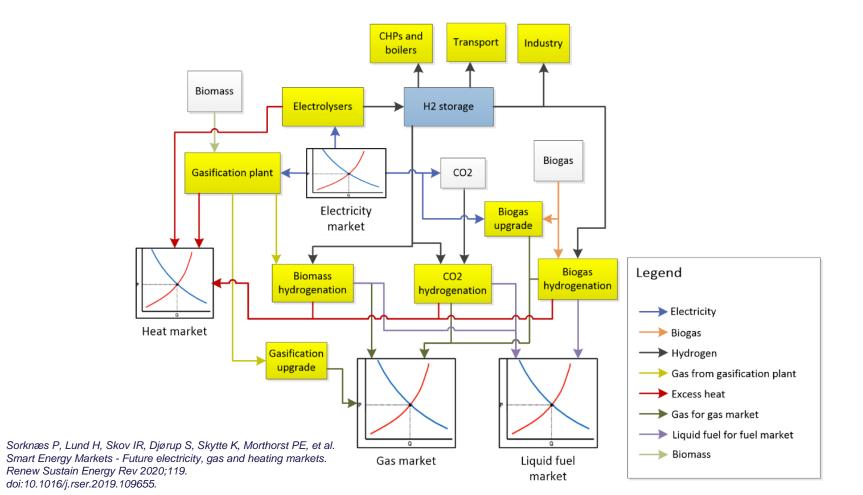
Electrolysis

- Allows for connection of electricity and gas networks.
 Either:
 - Directly, in case of possibility for direct H₂ injection into a grid, or
 - Indirectly where electrolysis is used as part of a process to produce gaseous products (electrofuels).
- Potential excess heat from the production of H₂ and/or electrofuels can be used for heating networks.



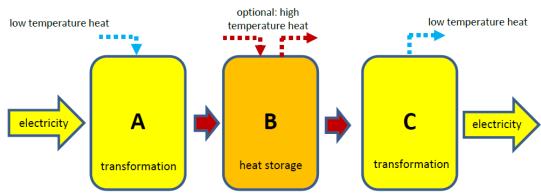


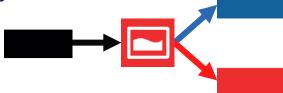
Examples of electrofuel pathways



Energy storages

- Allows for flexible operation of technologies. E.g.:
 - Heat and cold storages
 - Gas storages
 - H₂ storages
- Power-to-power storages with potential HEN capability
 - Compressed air energy storage (CAES)
 - Carnot batteries



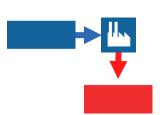


Indirect connections between the networks

Gas use in industries with excess heat to heating networks

- Electrified industries with excess heat to heating networks
 - Can also be industries with cooling demands, e.g. datacenters and supermarkets.







Smart grids

Smart Electricity Grids

Connecting flexible electricity demands, heat pumps and EV to the intermittent renewable resources such as wind and solar power.

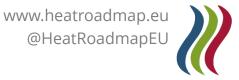
Smart Thermal Grids (District Heating and Cooling)

Connecting the electricity and heating sectors, thermal storage to be utilised for creating additional flexibility and heat losses in the energy system to be recycled.

Smart Gas Grids

Connecting the electricity, heating, and transport sectors, enabling gas storage to be utilised for creating additional flexibility. If the gas is refined to a liquid fuel, then liquid fuel storages can also be utilised.





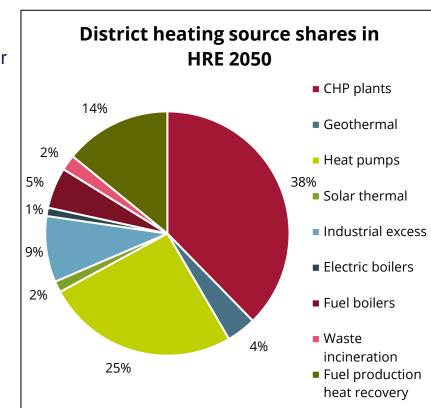
Heat Roadmap Europe 4 – District heating

Purpose of Heat Roadmap Europe 4:

- Creating scientific evidence to support long-term energy strategies at local, national, and EU level for the transition to a low-carbon energy system
- Quantifying the impact of various alternatives for addressing the heating and cooling sectors
- 14 countries with largest heating demands in EU

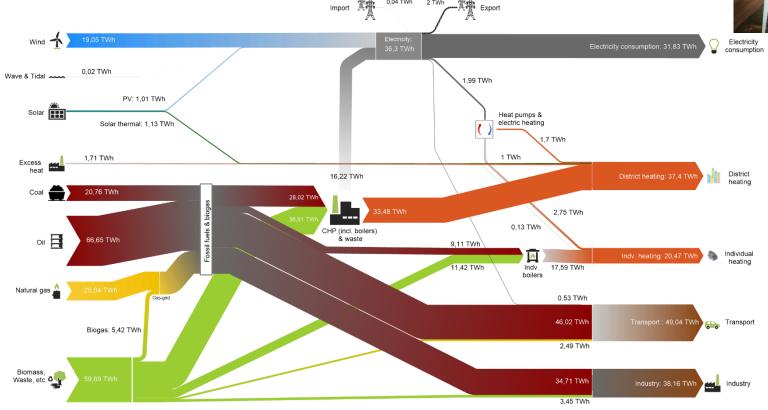
Some results related to DHC:

- Use electrification of key sectors
 - · Heat pumps and chillers are key!
- Use flexibility and synergies to enable further decarbonisation
 - Better use of variable RES
 - · Better use of grid capacity
 - Avoid peak capacity
- CHPs operate to the electricity markets and 'pair' with large heat pumps

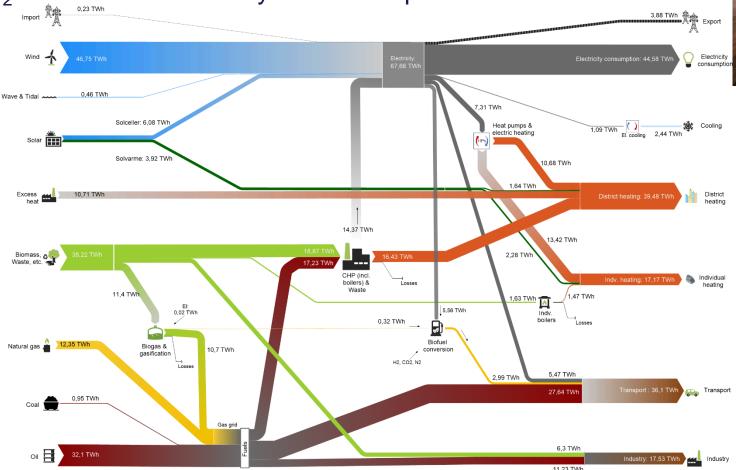


Danish energy system in 2020 (simulated)





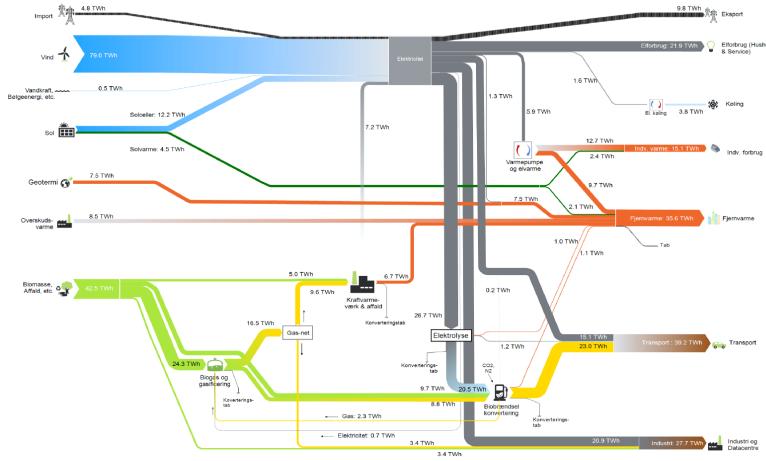
"IDAs Klimasvar" – Reduction of the Danish energy sector's CO₂-emissions in 2030 by ~80% compared with 1990-levels





"IDAs Klimasvar 2045" – 100% renewable energy in Denmark in 2045 (DRAFT)

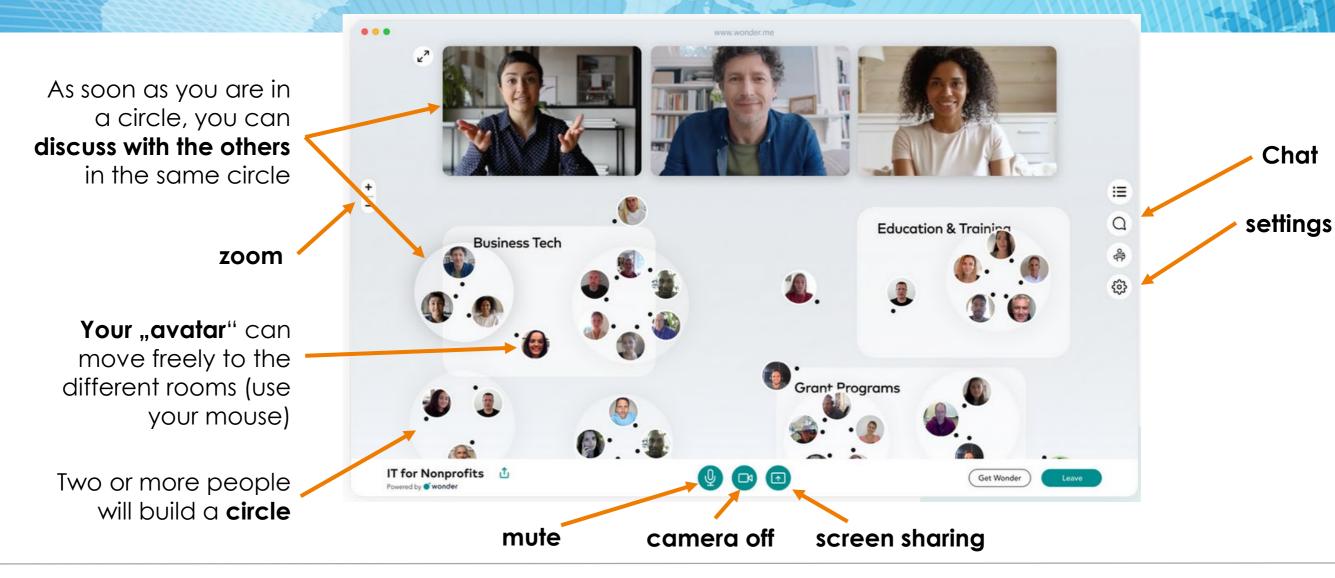
IDAs Klimasvar 2045



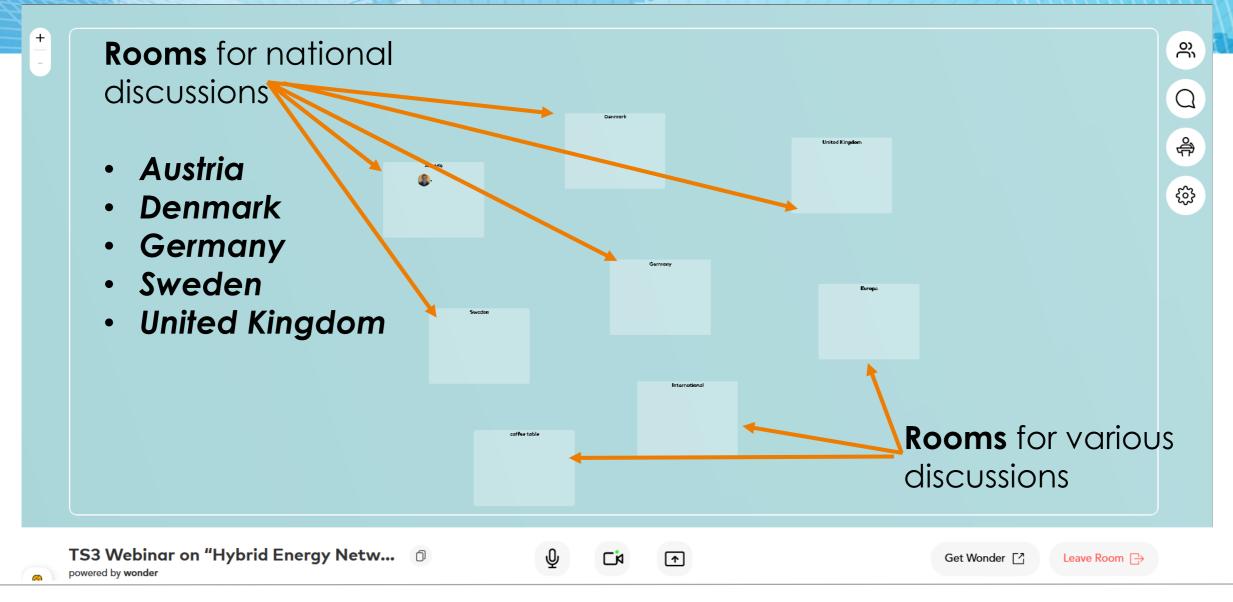
Potential national constraints and synergies as inspiration for discussions

- Network availability
 - Are the different networks widely available locally in the country?
- Economic incentives
 - Do tax and tariff structures allow or limit the interconnection of the networks?
- Rules and legislation
 - Do rules and legislations limit the possibility for usage of hybrid energy networks?
- Organizational
 - Are there organizations/actors that can make the investments and operate the units?
- Awareness about the technologies and possibilities?



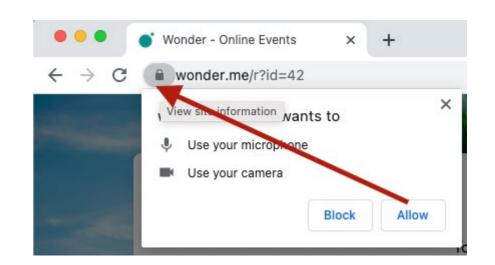








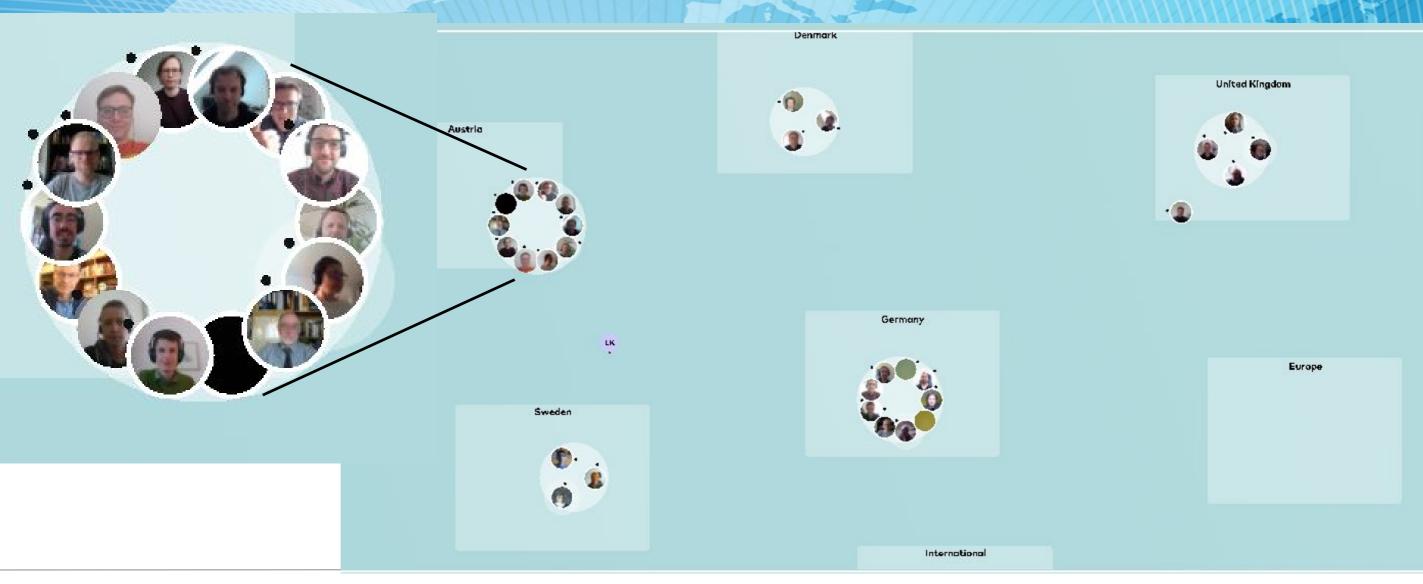
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 tool you have open (Zoom, Microsoft teams, ...)
- Make sure no other applications or websites are making use of your camera or microphone



https://www.wonder.me/r?id=ca563bf3-e107-45c5-8ea3-1e120600cfe6

For any problems, go to https://help.wonder.me/en/







Summary of country-based

- Austria
- Denmark
- Germany
- Sweden
- United Kingdom
- European and international rooms
- Any other comments?



note on other events







Invitation to the Webinar on

IEA DHC Annex TS7: Industry-DHC Symbiosis

"A systemic approach for highly integrated industrial and thermal energy systems"

Friday, 30th April 2021, 12.30 to 15.30 (CET)

https://missioninnovationaustriaweek.at/events/industry-dhc-symbiosis-a-systemic-approach-for-highly-integrated-industrial-and-thermal-energy-systems/



https://www.nefi.at/new-energy-for-industry-2021/

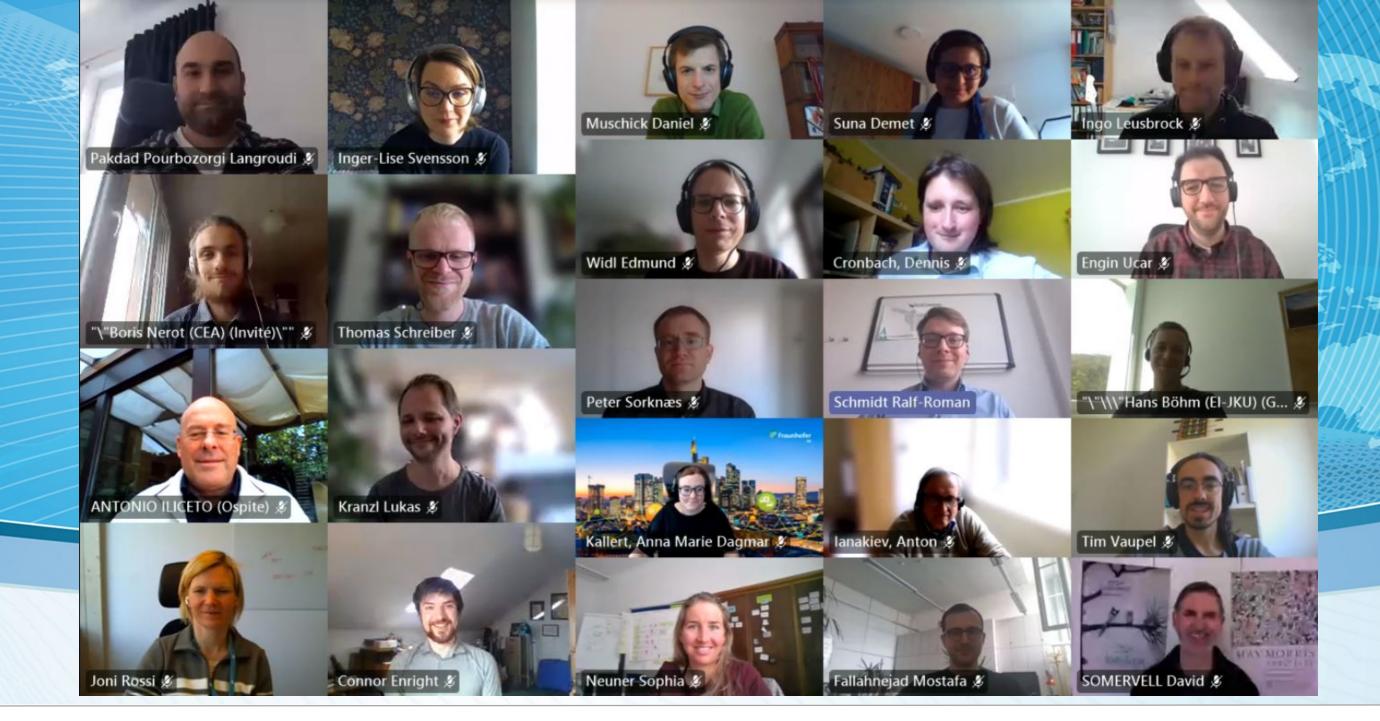


http://dhc2021.uk/



https://smartenergysystems.eu/







Thanks for your active participation!

- The slides will be available at http://www.iea-dhc.org/the-research/annexes/2017-2020-annex-ts3-draft.html
- Contact: Ralf-Roman Schmidt (AIT); ralf-roman.schmidt@ait.ac.at

