



## **ECBCS Annex 51**

### **Energy Efficient Communities**

Case Studies and Strategic Guidance for Urban Decision Makers

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## Energy Efficient Communities

### Targets:

- reduce energy demand
- improve efficiency
- increase use of renewables

### → Tasks:

- **improve buildings efficiency**
  - refurbishment
  - standards for new buildings
  - optimisation of technical equipment
- **install decentralised energy supply**
  - cogeneration
  - waste heat
  - renewables
- **drive behavioural changes**
- **improve transport efficiency by**
  - using efficient cars
  - using bikes whenever possible
  - extend public transportation



## Why an Annex on Community Systems?

### New high-tech building standards:

- „Passive House“ standard
- net-zero energy
- self-sufficient buildings
- plus-energy buildings

→ energy consumption driven to zero!



## Problems:

- cost efficiency
- directed to residential buildings (primarily)
- market diffusion rate

Germany: ~ 10.000 „Passivhaus“ buildings in 2007 → < 5 % of new buildings  
~ 17 mill. residential buildings

→ existing building stock must be refurbished

→ technical options not used:

- DH / CHP
- LowEx-technologies
- renewables

„economy of scale“ → many buildings → **community systems!**

## Potential results:

- even better than Passivhaus standard (fossil energy consumption, CO<sub>2</sub>-emission)
- more cost effective
- higher implementation rate
- available with existing technologies

Consequence:

**Integrated approach necessary!**

→ examples: FR, Helsinki

erdgas



## 2 „Passive House“-Examples

Heating demand:  
15 kWhth/(m<sup>2</sup>.a)

PE-demand (typically):  
40 kWh/m<sup>2</sup>



## Retrofit of existing buildings, Karlsruhe: 375 flats

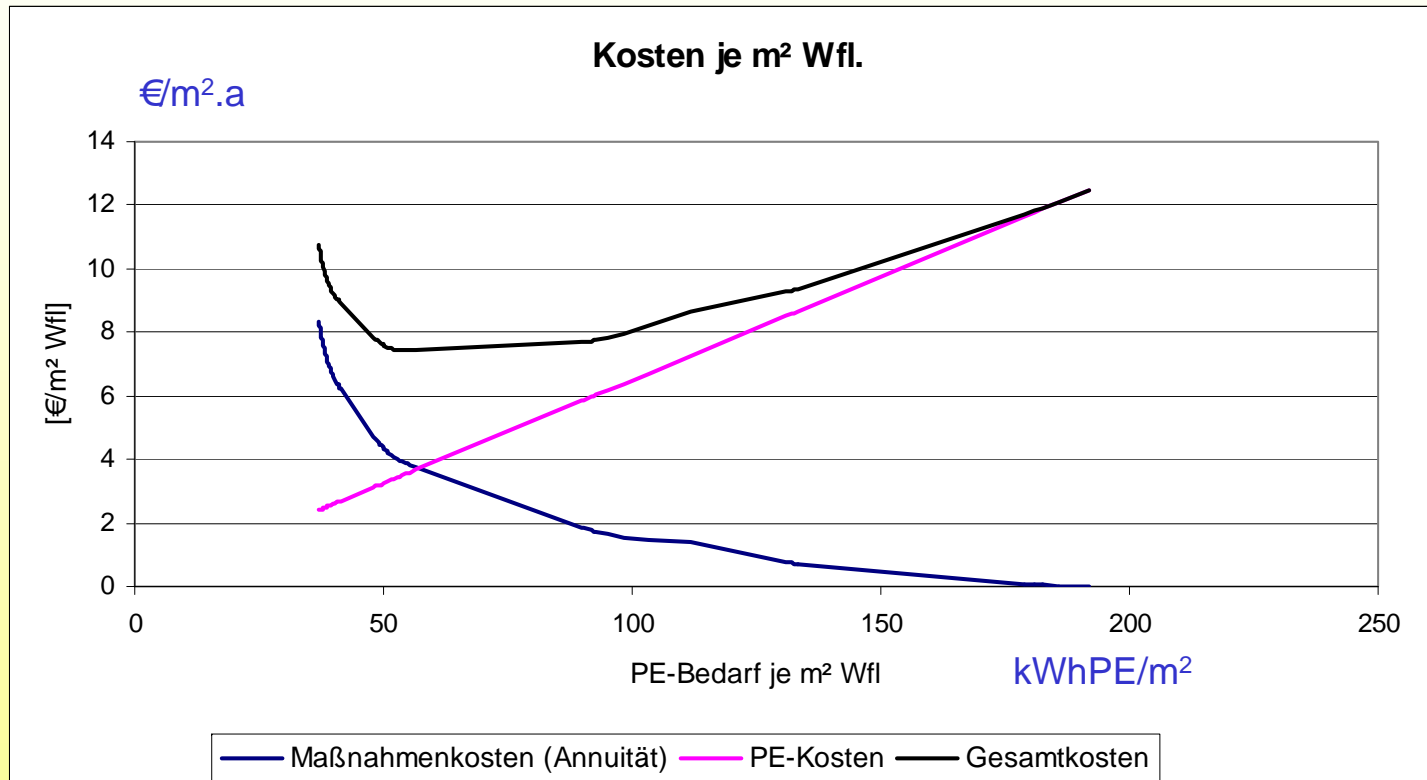


Energy demand  
for heating / DHW:  
< 40 kWh/m<sup>2</sup>





Cost-optimized combination of measures in multi-family building retrofit:  
(model calculation; 70 €/MWh<sub>PE</sub>)

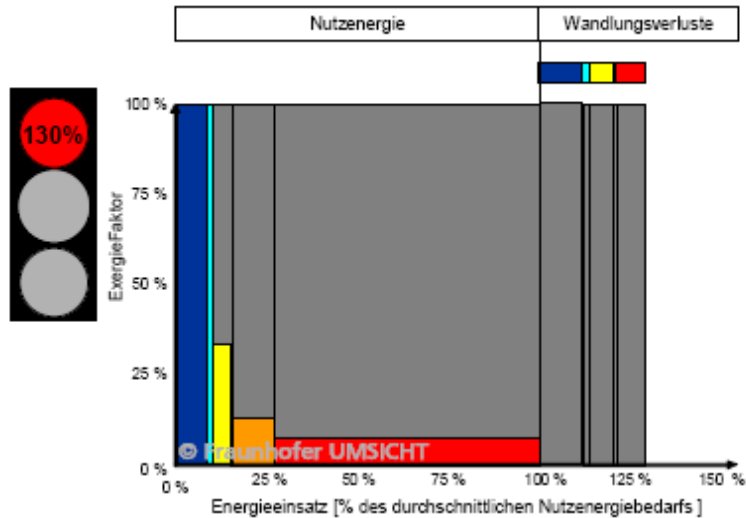


**Conclusion:**

below 40 – 50 kWh/m<sup>2</sup> heating demand: non-linear cost increase

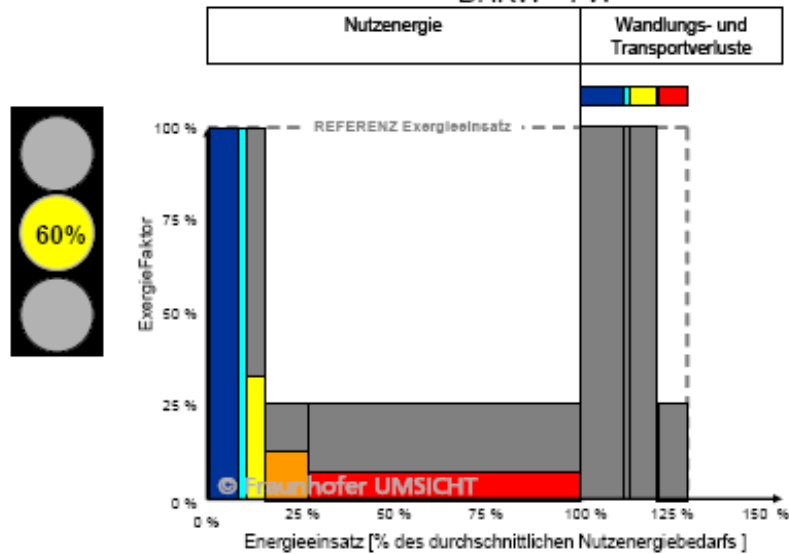


**REFERENZ**

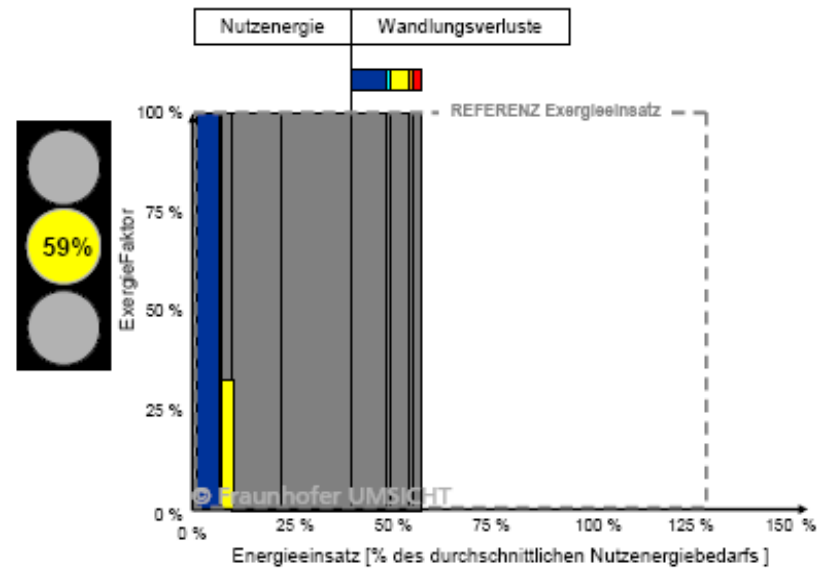


**Fraunhofer UMSICHT Oberhausen:  
„Exergy Fingerprint“**

**BHKW - FW**



**Niedrigenergie-Haushalt (KfW 40)**

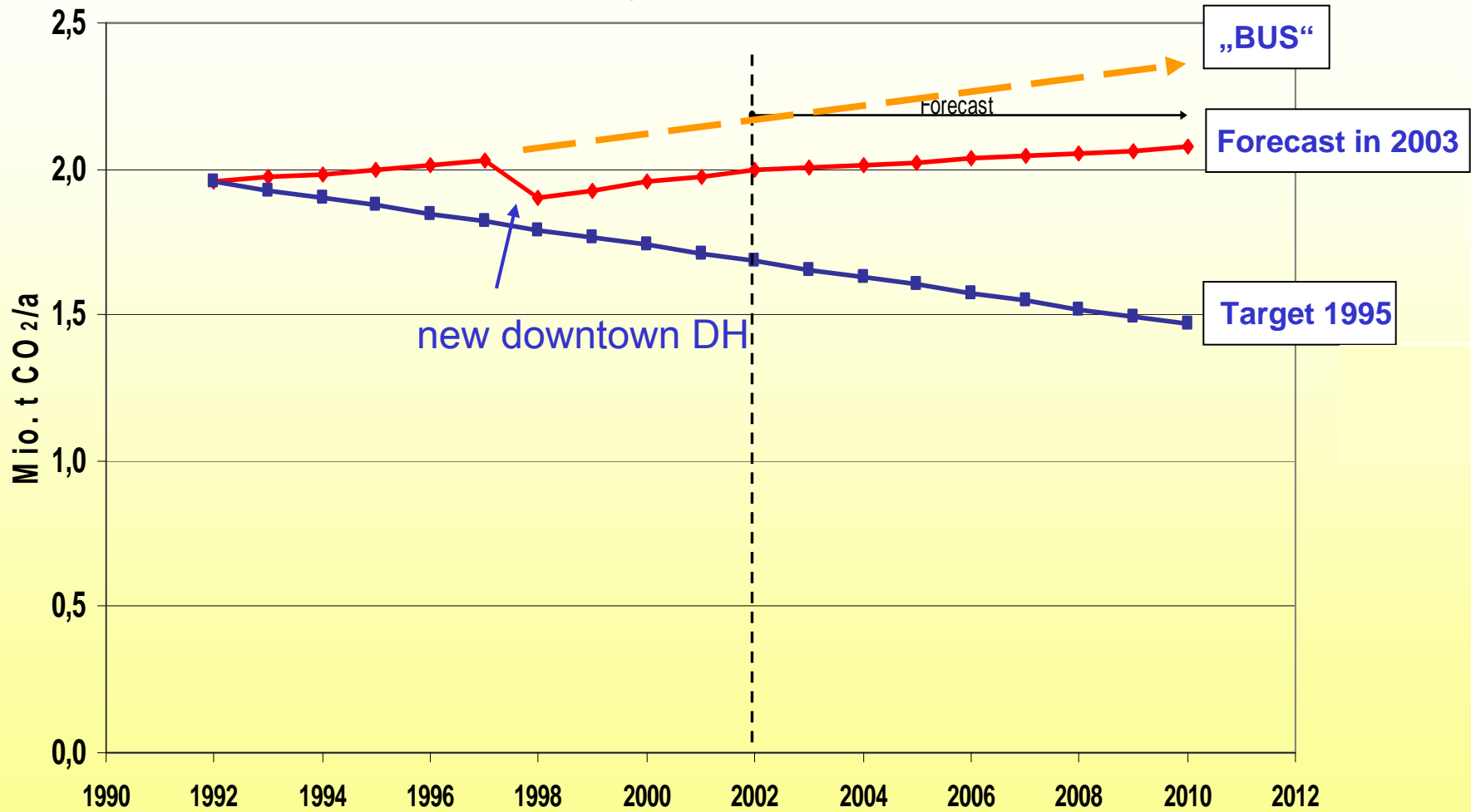






# Example: Climate Change Plan Freiburg 1995

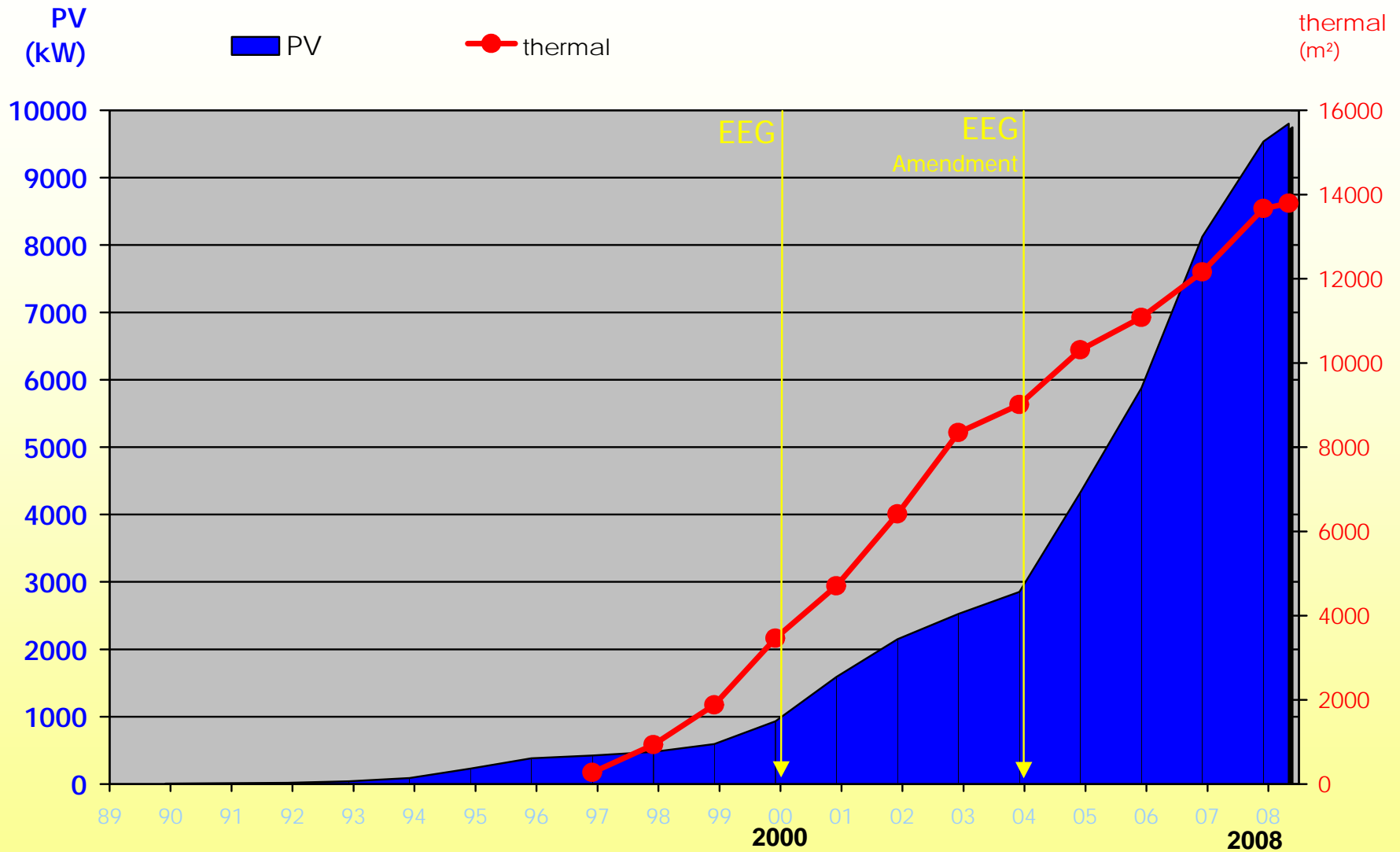
wish and reality



Long-term Climate-Change Plan by Öko-Institute (1995)



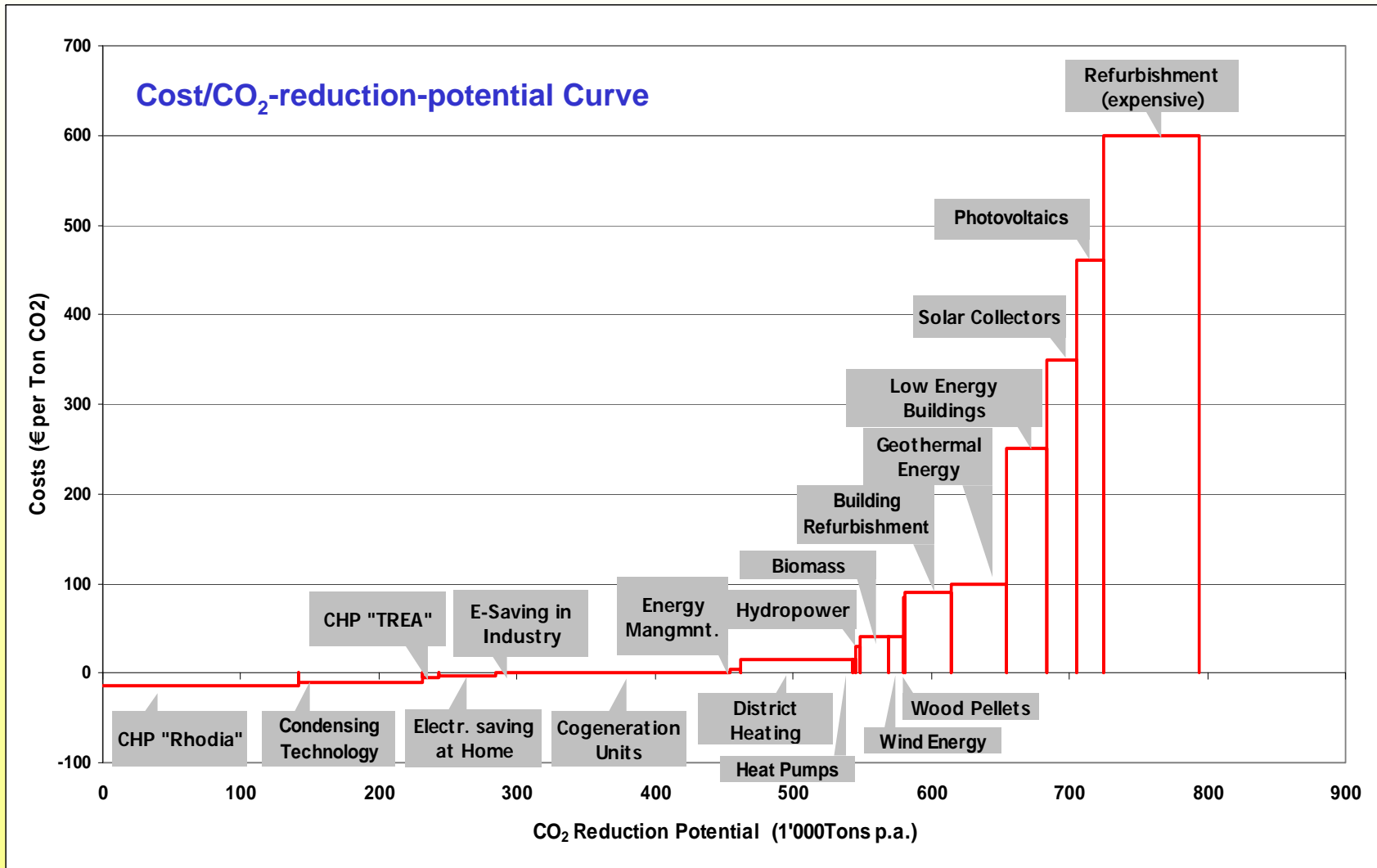
# Solar installations in Freiburg



Electricity demand in FR: ~ 200 MW<sub>el</sub>  
 → PV-Capacity: ~ 2.5%



## Freiburg 2004 (200.000 inhabitants)

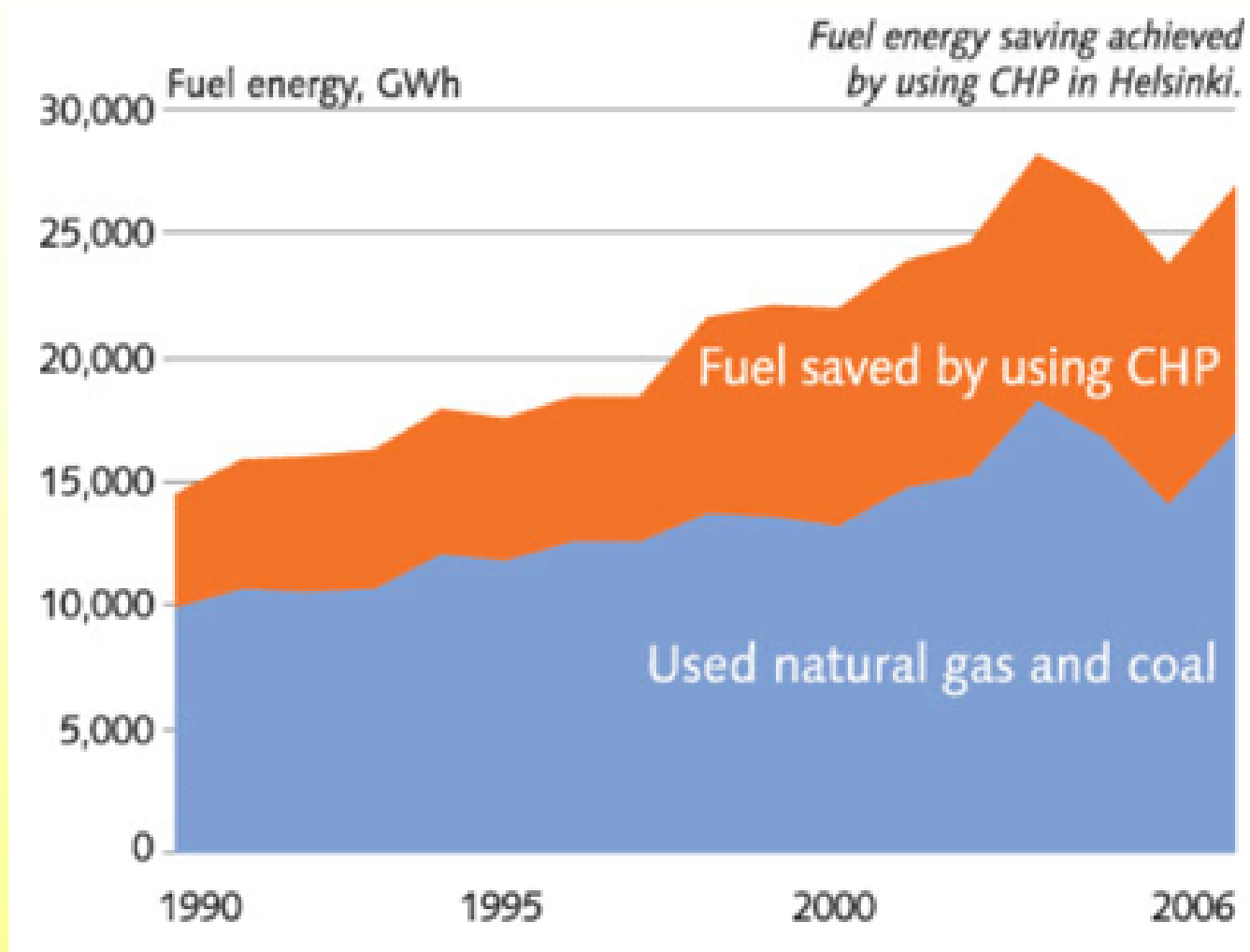




## Examples: Clinton Foundation / C40 Cities

### Case Studies on exemplary city strategies:

	<b>main focus</b>
<b>Seattle</b>	commercial and residential green buildings
<b>Helsinki</b>	centralized <b>DH with CHP</b> and Biomass (and „DC“)
<b>Kotka (SF)</b>	centralized <b>CHP DH system</b> with biomass
<b>Toronto</b>	Energy Agency with revolving „TAF“ for innovative projects with good ROI
<b>Freiburg</b>	integrated sustainable neighborhood development, ( <b>DH/cogeneration</b> , solar, high insulation standards; „eco-transportation“)
<b>Dongtan</b> (planned)	CO <sub>2</sub> -neutral city by <ul style="list-style-type: none"><li>- efficiency, recycling</li><li>- <b>DH / DC</b>, renewables</li><li>- public traffic services</li><li>- urban plan for „short distances“</li></ul>
<b>Växjö (S)</b> plan: CO <sub>2</sub> – neutrality until 2015 / 2020 by	<ul style="list-style-type: none"><li>- building refurbishment plan</li><li>- renewables <b>DH/CHP</b> for heating supply (biomass, solar)</li><li>- biofuels for transportation</li></ul>
<b>Woking (UK)</b>	decentralization of electricity supply by (small) <b>cogeneration</b>



Source: Helsinginenergia (2007)  
[www.C40cities.org](http://www.C40cities.org)

# What is a „community“?





## Conclusions of preparation phase:

(1) Efforts must focus on economic efficiency and high **implementation rate**

(2) **Objective of new Annex:**

Integrated energy plans and their implementation strategy

- Neighbourhoods
- Towns / cities

(3) **Difference to conventional Annexes:**

→ focus on

- instruments
- institutional framework
- strategies
- tools
- communication and marketing (of visions and concepts)

→ aim is **economic solutions** rather than technical innovations

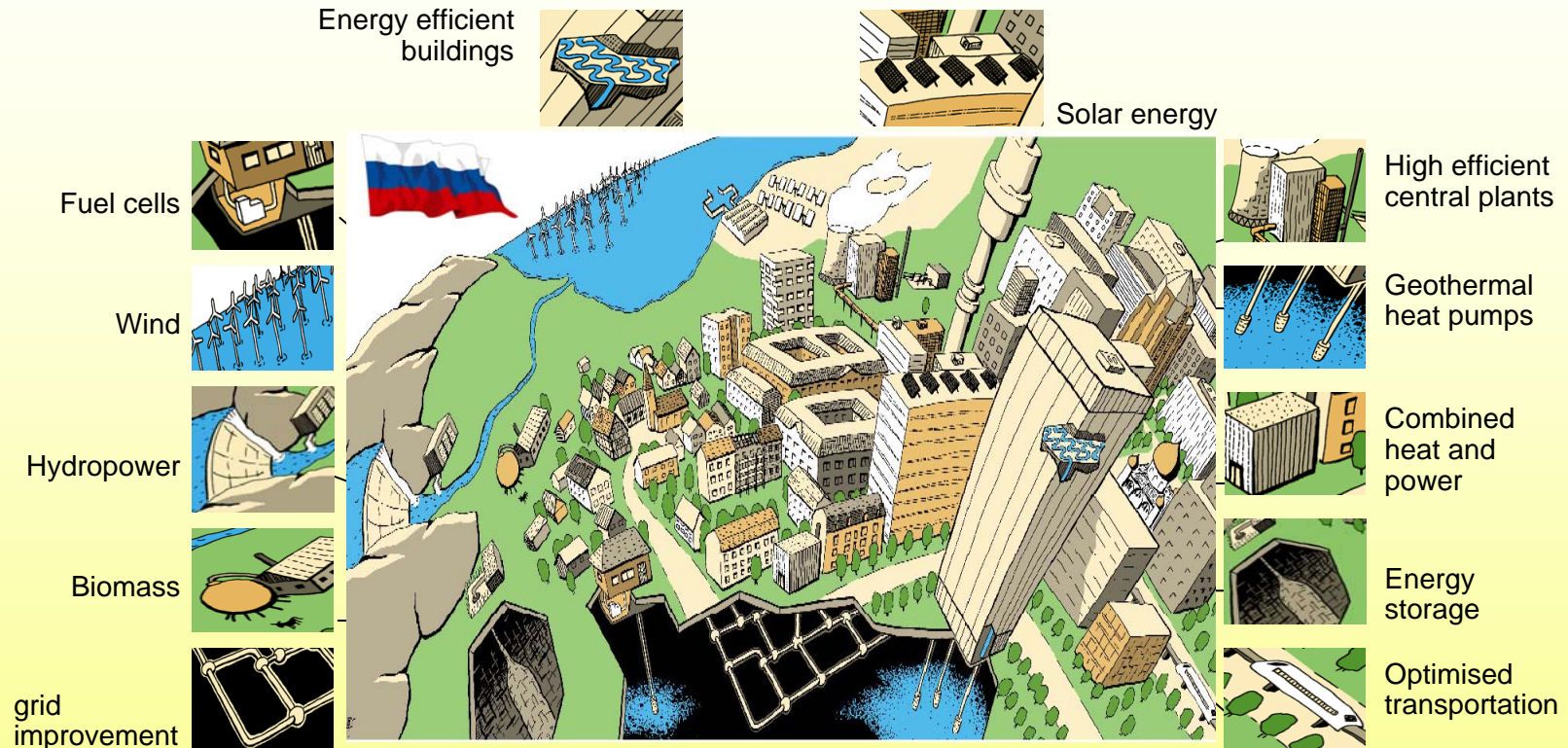
→ **local administrations** must be involved

(4) No standard solutions:

**Variety** of „communities“ must be considered



... is attained by a combination of existing technologies that can be used locally to achieve the required level of energy consumption.



 **Economic efficiency by integrated system optimisation**





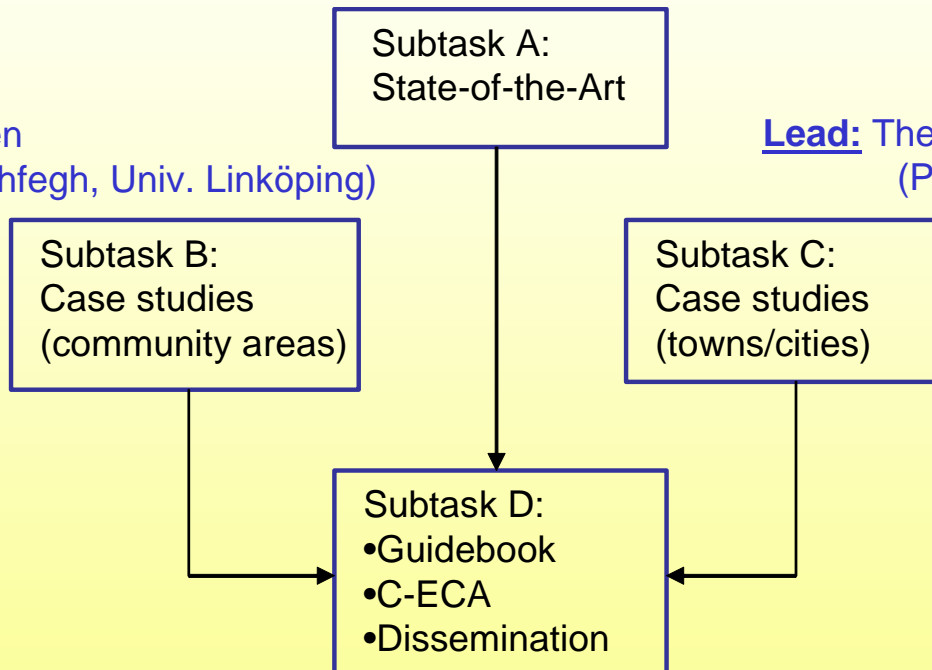
## Annex 51 time plan: start January 2009, end June 2012

### Annex 51 Structure

**Lead:** France  
(J. Ghisgant, Eifer)

**Lead:** Sweden  
(Prof. B. Moshfeqh, Univ. Linköping)

**Lead:** The Netherlands  
(Prof. J. Kimman, HSZ)



**Lead:** Germany  
(H. Erhorn-Kluttig, Fhg-IBP)



## **Annex 51 participants:** (June 2009)

- Germany (Operating Agent, Lead Country for Subtask D)
- The Netherlands (Lead Country for Subtask C)
- Sweden (Lead Country for Subtask B)
- France (Lead Country for Subtask A)
- Japan
- Canada
- Finland
- USA
- Switzerland
- Austria
- Denmark (?)